



Competitive Selection Process for the Procurement of Ancillary Services to the Grid

BID BULLETIN NO. 2026-02

This Bid Bulletin No. 2026-02 is hereby issued to address the issues and queries raised by eligible bidders during the virtual Pre-Bid Conference held on 06 March 2026.

In consideration of the comments raised by Eligible Bidders, the Terms of Reference, Detailed Instructions to Bidders, Ancillary Services Procurement Agreement template, AS Cost Simulation Summary, Capacity Offer Summary, and AS Cost Simulation worksheets are revised to include the clarifications, corrections, and revisions as shown in Attachments A and B of this Bid Bulletin 2026-02.

Further, the soft copy file of the amended bid documents and forms will be released in your respective cloud-based folders containing the Bidding Documents.

CERTIFICATION

As Chairman of NGCP's Third Party Bids and Awards Committee ("TPBAC"), I hereby certify that this Bid Bulletin No. 2026-02 for the Procurement of Ancillary Services to the Grid was discussed and approved during the TPBAC regular meeting on March 9, 2026.

(sgd) DARRYL LON A. ORTIZ
TPBAC Chairman

Attachment A of Bid Bulletin 2026-02: Corrections to the Bid Documents

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
1	Bid Cost Template	Bid Cost Template	DR Sheet	In the bid cost template, a note states that the Capacity Payment rate should not exceed NGCP's standard Capacity Payment rate.	This will be corrected, and reference to NGCP standard Capacity Payment rate will be removed, to be consistent with the provision wherein the Price Cap will be disclosed during the bid opening.
2	Capacity Offer Summary File	Reference to Peak/Off-Peak Option		Reference to Peak/Off-Peak Offer in the Capacity Offer Summary file.	This will be corrected, and reference to Peak/Off-Peak will be removed, as the hours indicated in the TOR should be followed.
3	Terms of Reference - Grid Interface Checklist	Mode of Operation	Page 1	The options provided are "GCM", "AGC" or "capable of both". For DR providers who are not operating in this mode, can the DR Provider put "Manual Mode" instead and put the date when it was certified of DR	The Forms have been updated to include Manual Mode, and TOR is updated to include Manual Mode for DR.
4	Terms of Reference – Capacity Contracted		Page 2	Queries relating to the 24-hour capacity offer (or hours indicated in the TOR)	<p>As provided in the AS Capacity for Bidding, for reference of the eligible bidders, the capacity offers for Luzon RR and DR, Visayas DR, and Mindanao RR should be fixed throughout the 24-hour period, throughout the year.</p> <p>Further, the capacity offers for Visayas RR and Mindanao CR should also be fixed throughout the identified hours in the AS Capacity for Bidding, throughout the year.</p> <p>Offers will not be accepted if: - varying capacities per hour and per month;</p>

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
					- not complete for the identified hours; - not complete for 12 months;
5	Terms of Reference – No Outage Allowance		Page 3	Queries on how scheduled outages will be integrated into the Capacity Offers	Since offers are required to be 24 hours/indicated hours for the whole 12 months, the scheduled outages should be provided with Replacement AS capacity instead.
6	Detailed Instruction to Bidders	Submission of Bid	Page 2	Is there a prescribed format for the submission of hard copies of the required documents? (i.e. naming convention, envelope name, markings)	Prescribed format is provided in Attachment B.
	Detailed Instruction to Bidders	Submission of Bid	Page 3	If a requirement is deemed not applicable (e.g., 3.4.1.1(b)), is a supporting explanation required as part of the submission?	For the Submission of Bid, Eligible Bidder should submit a written explanation as to why a requirement is not applicable.
7	Detailed Instruction to Bidders	Submission of Bid – Capacity Offer	Page 4	Queries regarding minimum capacity offer	For RR and CR, minimum offer should be 10MW for Luzon, and 5MW for Visayas and Mindanao. For DR - Minimum offer should also not be lower than the plant's technical minimum stable load (Technical Pmin);
8	Detailed Instruction to Bidders	Submission of Bid	Page 5	May we clarify whether a Certified True Copy of the AFS may be submitted in lieu of the original?	Yes, if certified true copy by the BIR is available, is much better. But if not available, AFS copy with stamp "received" by the BIR, the eligible bidders' authorized representative can certify the copy as a true copy.
9	Detailed Instruction to Bidders	Submission of Bid	Page 7	May we clarify the acceptable form and manner of withdrawal of an AS offer by an Eligible Bidder? And whether the bid security will be forfeited?	Bidders whose AS offers initially meet the required levels, and wish to withdraw their offer after all the bid submission have been opened, should submit a written letter

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
					indicating such withdrawal within 24 hours from bid opening. This will be subject to the forfeiture of its bid security.
10	AS Cost Simulation Worksheet	CPI		Correction for the CPI indicated. Based on research, the CPI value for December 2025 is 130.	The AS Cost Simulation file is updated to provide the corrected Philippine CPI for Dec. 2025 = 130.
11	Main ASPA Template (March 2026)	Rates and Penalty	5.7, page 4	<p>The AS Provider shall not be considered as Non-compliant under Section 5.3 when the cause is due to the implementation by the Market Operator of the Central Scheduling and Dispatch of Energy and Contracted Reserves in the WESM pursuant to DOE Department Circular No. 2014-03-009, <u>as amended by Department Circular No. DC 2012-12-0022</u> and DC 2015-11-0018, subject to validation from the Market Operator.</p> <p>Please confirm correctness of the DOE issuances mentioned.</p>	<p>The provision will be updated:</p> <p>The AS Provider shall not be considered as Non-compliant under Section 5.3 as a result of the implementation by the Market Operator of the co-optimization of energy and reserve, subject to validation from the Market Operator.</p>

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
12	Template ASPA Schedules	Declaration of Replacement Ancillary Service Capacity	Schedule 2 / Section C.4 / p3	<p>We suggest to adopt the wording below for the subject provision since the Bidder/AS Provider may still comply with its ASPA Schedule by nominating a Replacement AS Facility.</p> <p>xxx</p> <p>In the event of outage of transmission lines or substation facilities that would result in Line Constraints or Islanding operation, emergency security measures, and non availability of real time monitoring, the NGCP-SO shall inform the affected AS provider and record/update the AS schedule through Online AS Web Facility. <u>If the AS Provider did not nominate a Replacement AS, it shall not receive any payment, but shall not be tagged as non-compliant. Otherwise, if Replacement AS Capacity is provided, the AS Provider will be paid at the contract rate or the actual cost of Replacement AS Capacity, whichever is lower.</u></p>	This can be considered, since outage of TL should not result to non-compliance of the affected AS Provider.
13	Template ASPA Schedules_March 2026	Re-declaration of Available Ancillary Service Capacity	Schedule 2 - A Item 2	<p>We propose the following revision:</p> <p>2. The AS Provider shall be notified immediately through the issuance of the revised DAASS of any changes or revisions as a result of cancellation of the approved AS Schedule due to any of the reasons stated in Item 1 above.</p>	Okay, should be "Item 1" not "2"

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
14	Template ASPA Schedules_March 2026	Incidental Energy Payment	Page 12 Schedule 3 Item D	<p><i>"The Cost of Incidental Energy ("IE") is the cost of actual energy generated for the Firm Scheduled Capacity which shall be paid and computed, on a per market interval basis, using the formula below"</i></p> <p>Please confirm that the cost of incidental energy shall now be computed based on the 5-minute dispatch interval.</p>	Yes, the assessment and payment computations will be based on the 5-minute market interval.
15	Template ASPA Schedules_March 2026	Submission of documents for Computation of Fuel Cost	Page 13 Schedule 3 Item E	<p><i>"Failure to submit the necessary documents within the next billing period after the relevant billing period will forfeit the payment to AS Provider for IE. NGCP shall only pay for the Applicable Rate for the undispached scheduled capacities and shall not be obligated to pay for the IE."</i></p> <p>We propose that the non-payment be limited to only the Fuel Cost component of the Incidental Energy Fees in case of AS provider's failure to submit necessary supporting documents for the fuel cost calculation.</p>	The intention is for the AS Provider to submit the required documents on time. The provision will be corrected to cite Applicable rate for scheduled capacity will be paid, not just the "undispached".

No.	BID DOCUMENT	ITEM / DESCRIPTION	SECTION / PAGE NO.	ELIGIBLE BIDDERS' COMMENTS	TPBAC Response
16	Template ASPA Schedules	Failure to submit the necessary documents within the next billing period after the relevant billing period will forfeit the payment to AS Provider for IE. NGCP shall only pay for the Applicable Rate for the undispached scheduled capacities and shall not be obligated to pay for the IE.	Schedule 3, Section E	We noted a discrepancy in the definition "NGCP shall only pay for the Applicable Rate for the undispached scheduled capacities and shall not be obligated to pay for the IE". Based on the recent ERC approvals, the application of the "Applicable Rate" does not distinguish between 'dispached' and 'undispached' schedules.	This will be corrected. NGCP shall pay the Scheduled Capacities, and not obligated to pay the IE.

Attachment B of Bid Bulletin 2026-02: Prescribed Format for Envelopes of Hard Copy Submissions

Eligibility Requirements Envelope Prescribed Format:



Bid Submission Requirements Envelope Prescribed Format

MR. DARRYL LON A. ORTIZ
Chairman
Third Party Bids Awards and Committee
Bonaventure Plaza, Ortigas Avenue
San Juan, Metro Manila

Bid for:

ITB No.: AS-CSP-2026-01
Project Title: Procurement of Ancillary Services to the Grid

Submitted by:
Bidder's Company Name: _____
Bidder's Contact Details: _____



Envelope 1
Plant Name
Bid for: AS Type



Envelope 2
Plant Name
Bid for: AS Type