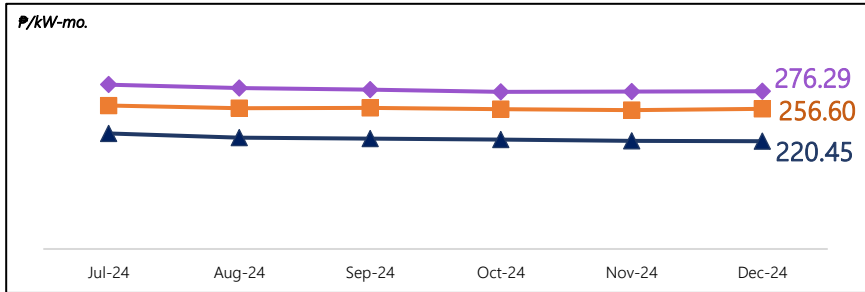


1 POWER DELIVERY SERVICE (PDS) CHARGE



PDS Rates are computed monthly for each customer segment of Luzon, Visayas and Mindanao based on the applicable Maximum Allowed Revenue (MAR) for the year, consistent with the Module F of the 2022 Edition Open Access Transmission Services Rules (OATS Rules).



LUZ	↑ 0.552%	VIS	↓ 0.214%	MIN	↑ 0.142%
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2 SYSTEM OPERATOR (SO) & METERING SERVICE PROVIDER (MSP) CHARGE



SO Charge and MSP Charge are **fixed** charges based on the provisionally-approved rates under the ERC Order on MAR 2015.

3 CONNECTION CHARGE & RESIDUAL SUB-TRANSMISSION CHARGE (CC&RSTC)



CC&RSTC are **fixed** customer-specific charges and are based on the 2009 level of CC&RSTC approved in the Decision on ERC Case Nos. 2008-066 RC and 2009-153RC.

4 ANCILLARY SERVICES (AS) CHARGE



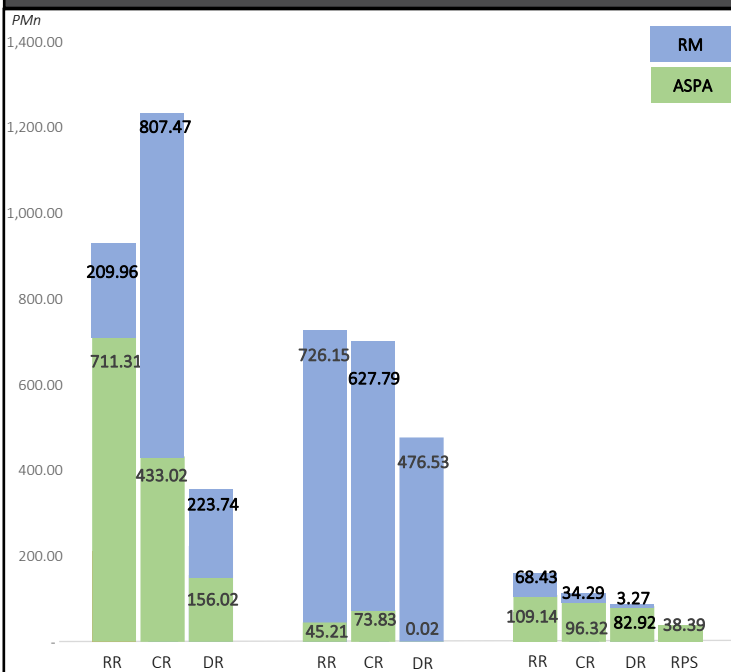
AS charges are computed based on the total cost of AS provision billed by AS providers per type, per grid (subject to necessary adjustments) and the total billing determinant of customers benefiting from the service.

5 UNIVERSAL CHARGE – REHABILITATION & MAINTENANCE OF WATERSHED (UC-RMW)



Pursuant to ERC Advisory dated 22 May 2020, the collection of the UC-RMW rate of **PhP0.0025/kWh** shall be **suspended** effective May 2020 billing month.

ANCILLARY SERVICES COSTS



6 UNIVERSAL CHARGE – MISSIONARY ELECTRIFICATION (UC-ME)



The UC-ME subsidies of **PhP0.1805/kWh** for NPC - Small Power Utilities Group (SPUG) and **PhP0.0017/kWh** for Renewable Energy Developers' Cash Incentive (REDCI) starting October 2023 billing month are based on Notice of Resolution dated 05 September 2023 on ERC Case No. 2022-014RC. On the other hand, the cessation of collection of additional UC-ME of **PhP0.0239/kWh** effective April 2024 billing period is based on PSALM letter dated 11 April 2024 in reference to the Notice of Resolution and Decision dated 04 August 2022 on ERC Case No. 2013-191RC in view of the expected full recovery of the UC-ME subsidy for CY 2012 during the April 2024 UC-ME remittance. Further, the cessation of collection of the additional UC-ME of **PhP0.0433/kWh** effective August 2024 billing period is based on PSALM letter dated 26 July 2024 in reference to the Notice of Resolution and Decision dated 22 March 2023 on ERC Case Nos. 2014-089RC and 2016-008RC in view of the expected full recovery of the UC-ME subsidy for Years 2013 and 2014 in the September 2024 remittance.

7 UNIVERSAL CHARGE – STRANDED DEBTS (UC-SD)



The collection of the UC-SD rate of **PhP0.0428/kWh** is based on the Order on ERC Case No. 2013-195 RC.

8 FEED-IN TARIFF ALLOWANCE (FIT-ALL)

The collection of the new FIT-All rate of **PhP0.0838/kWh** is pursuant to the Decision on ERC Case No. 2022-051 RC starting June 2024 billing month.



*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; RPS- Reactive Power Support; ASPA – Ancillary Services Procurement Agreement; RM – Reserve Market

9 VALUE ADDED TAX (VAT)



Following the implementation of Republic Act 10963, also known as the Tax Reform for Acceleration and Inclusion (TRAIN) Law, NGCP shall bill its customers **12% VAT** computed based on the total amount charged to customers for transmission services and other services, inclusive of all charges and taxes, starting January 1, 2018.

Further, pursuant to the Department of Energy (DOE) Department Circular (DC) No. DC 2023-09-0026, titled “Declaring the Commercial Operation of the Reserve Market and Providing Further Policies”, in addition to AS procured through Ancillary Services Procurement Agreements (ASPAs), NGCP will also bill its customers for the AS procured through the Reserve Market (RM). Subsequently, in an Order dated 25 March 2024, the ERC suspended Section 8 of the Price Determination Methodology (PDM) Manual on Billing and Settlement under the promulgated Interim Relief dated 24 August 2023. The suspension will cover the March 2024 Billing Period and will remain in effect until otherwise lifted by the ERC.

Notwithstanding the foregoing, in a Notice of Resolution dated 26 July 2024, the ERC lifted the suspension of the implementation of Section 8 of the PDM Manual on Billing and Settlement and extended the Interim Relief granted in its 24 August 2023 Order. Accordingly, the DOE, in its advisory 2024-08-001 EC dated 02 August 2024, directed the Market Operator to resume commercial operation on the RM effective at dispatch interval 0005H of 05 August 2024 pursuant to the WESM Rules and Market Manual and the Supplemental Operating Guidelines for the Commercial Operations of the RM.

Relative to this, NGCP resumed the AS-RM billing starting August 2024 billing month (July 26 to August 25) for Luzon, Visayas, and Mindanao Customers. The following are the VAT allocations for AS procured through the ASPA and AS procured through the RM for December 2024 Billing Month .

ASTYPE	AS PROVIDERS	VAT ALLOCATIONS	
		ASPA	RM
LUZON			
RR	Prime Meridian PowerGen Corp. (PMPC)	37.0348%	5.4369%
	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPSI)	59.7544%	51.0981%
	Giga Ace 4, Inc. (Giga)	3.2108%	38.4781%
	First Natgas Power Corp. (FNPC)	-	4.9865%
	Ingrid Power Holdings, Inc. (IPHI)	-	0.0004%
CR	Masinloc Power Partners Co. Ltd. (MPPCL)	8.7259%	0.1977%
	Therma Luzon Inc. (TLI)	22.0082%	5.8232%
	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPSI)	30.1890%	3.4245%
	Giga Ace 4, Inc. (Giga)	-	7.0127%
	GNPower Mariveles Energy Center Ltd. Co. (GMEC)	-	26.3496%
	GNPower Dinginin Ltd. Co. (GNPD)	-	20.8324%
	Ingrid Power Holdings, Inc. (IPHI)	39.0768%	13.0962%
	Panasia Energy, Inc (Panasia)	-	9.5044%
	Pagbilao Energy Corporation (PEC)	-	10.7959%
	Prime Meridian PowerGen Corp. (PMPC)	-	0.3698%
	First Natgas Power Corp. (FNPC)	-	2.5936%
DR	Bulacan Power Generation Corporation (BPGC)	-	5.2538%
	CIP II Power Corporation (CIP)	-	4.5885%
	1590 Energy Corporation (1590)	-	48.8719%
	Therma Mobile Inc. (TMO)	36.7207%	4.1458%
	One Subic Power Generation Corp (OSPGC)	63.2793%	8.2683%
	Panasia Energy, Inc (Panasia)	-	28.8716%
VISAYAS			
RR	SMGP Kabankalan Power Co. Ltd. (SKPCL)	100%	-
	Isabel Ancillary Services Co. Ltd. (IASCO)	-	57.6840%
	Panay Energy Development Corporation (PEDC)	-	19.3588%
	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPSI)	-	22.9571%
CR	Cebu Energy Development Corporation (CEDC)	-	23.7850%
	Panay Energy Development Corporation (PEDC)	-	17.1230%
	Isabel Ancillary Services Co. Ltd. (IASCO)	-	2.2996%
	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPSI)	64.2826%	18.5993%
	East Asia Utilities Corporation (EAUC)	-	5.3517%
	Therma Visayas Inc. (TVI)	35.7174%	32.8414%
DR	SPC Island Power Corporation (SIPC)	-	20.0641%
	SPC Power Corporation (SPC)	-	14.6184%
	Toledo Power Company (TPC)	-	6.3318%
	Panay Power Corporation (PPC)	-	1.9068%
	Central Negros Power Reliability, Inc. (CENPRI)	-	10.1767%
	MORE Power Barge Inc. (MPBI)	-	4.1992%
	Meridian Power Inc [MPI - Cebu Private Power Corp (MPI-CPPC)]	100%	16.3898%
	East Asia Utilities Corporation (EAUC)	-	8.5950%
	Therma Power -Visayas, Inc. (TPVI)	-	12.0814%
	GT-Energy Corporation (GTEC)	-	5.6367%

9 VALUE ADDED TAX (VAT)



AS TYPE	AS PROVIDERS	VAT ALLOCATIONS	
		ASPA	RM
MINDANAO			
RR	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPS)	100%	100%
CR	Therma Marine Inc. (TMI)	72.5816%	26.3977%
	GNPower Kauswagan Ltd. Co. (GNPKL)	-	2.0743%
	Sarangani Energy Corporation (SEC)	-	17.1764%
	Malita Power Inc (MPI)	-	0.0276%
	Therma South, Inc. (TSI)	-	44.5820%
	SMGP BESS Power Inc. (Formerly Universal Power Solutions, Inc.-UPS)	27.4184%	9.7420%
DR	Therma Marine Inc. (TMI)	25.8331%	5.4034%
	Western Mindanao Power Corporation (WMPC)	22.1318%	18.3246%
	King Energy Generation Inc (KEGI)	22.5117%	32.0156%
	Mapalad Power Corp (MPC)	29.5235%	0.0558%
	Strategic Energy Development Inc. (SEDI)	-	14.1814%
	Peakpower Bukidnon, Inc. (PBI)	-	30.0191%
RPS	Western Mindanao Power Corporation (WMPC)	100%	-

*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; RPS- Reactive Power Support

↑ Increase ↓ (Decrease) from previous month

RATE SUMMARY	PDS		SD		MSP			CC/RSTC	AS CHARGE*				UC-RMW	UC- ME	UC-SD	FIT-ALL		
	GRID	₱/kW-mo.	₱/kW/day	₱/kW-mo.	₱/kW/day	₱/Metering Point/mo.			₱/mo.	AS TYPE	ASPA						AS-RM	
											₱/kW-mo.	₱/kW/day	₱/kW-mo.	₱/kW/day	₱/ kWh	₱/ kWh	₱/ kWh	₱/ kWh
LUZON	256.5963 ↑	8.4360 ↑	15.82	0.5201	COMMON	3,618.00		customer specific charges	RR	60.2928 ↑	1.9823 ↑	17.7972 ↓	0.5850 ↓	0.0025 <i>(currently suspended)</i>	0.1822	0.0428	0.0838	
					VOLTAGE LEVEL	FULL METER	METER ONLY		CR	36.7037 ↓	1.2066 ↓	68.4431 ↑	2.2501 ↑					
					DR	13.2249 ↑	0.4348 ↑		18.9650 ↓	0.6236 ↓								
500/230kV	39,670.00	7,433.00			RR	18.3194 ↓	0.6023 ↓		294.2197 ↓	9.6730 ↓								
138/115kV	26,741.00	5,010.00			CR	29.9140 ↓	0.9835 ↓		254.3687 ↑	8.3629 ↑								
69kV	17,372.00	3,255.00			DR-CNP	0.0067 ↓	0.0002 ↓		193.0817 ↑	6.3478 ↑								
34.5/23kV	10,032.00	1,880.00			DR-LSB	0.0067 ↓	0.0002 ↓		193.0817 ↑	6.3478 ↑								
MINDANAO	276.2918 ↑	9.0836 ↑			13.8kV and below	5,241.00	982.00		RR	47.7668 ↓	1.5704 ↓	29.9493 ↑	0.9847 ↑					
									CR	42.1545 ↑	1.3859 ↑	15.0058 ↓	0.4933 ↓					
									DR	36.2900 ↑	1.1931 ↑	1.4308 ↑	0.0470 ↑					
			RPS	16.8020 ↑				0.5524 ↑	-	-								

*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; RPS – Reactive Power Support; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol